Formula Rate - Non-Levelized

Rate Formula Template - Attachment H-40A
Utilizing FERC Form 1 Data
Grid Growth Ohio EHV, LLC

For the 12 months ended 12/31/2027

Line No.	(1)	(2) Source	(3) Total	(4) Allocator		(5) Allocated Amount
1	GROSS REVENUE REQUIREMENT, without incentives	(page 3, line 47) (Note V)				$ 22,244,897
	REVENUE CREDITS	(Note A)				
2	Account No. 454	(page 4, line 18)	-	TP "Transmission Plant	1.0000	-
3	Accounts 456.0 and 456.1	(page 4, line 19)	-	TP	1.0000	-
4	TOTAL REVENUE CREDITS	(Sum of line 2 - line 3)	-			-
5	Prior Period Adjustments	Attachment 8, line 18, Col. B	-	DA "Directly Assigned	1.0000	-
6	True-up Adjustment with Interest	Attachment 3, line 9, Col. G+H	-	DA	1.0000	-
7	NET ANNUAL TRANSMISSION REVENUE REQUIREMENT	(Line 1 less line 4 plus lines 5,6)				$ 22,244,897

Formula Rate - Non-Levelized

Rate Formula Template - Attachment H-40A
Utilizing FERC Form 1 Data
Grid Growth Ohio EHV, LLC

For the 12 months ended 12/31/2027

Line No.	(1)	(2) Source	(3) Company Total	(4) Allocator		(5) Transmission (Col 3 times Col 4)
	RATE BASE:	(Note P) (Note V)				
	GROSS PLANT IN SERVICE	(Note B)				
1	Production	Attachment 4, Line 14, Col. (b)	-	NA "Not Applicable"	-	-
2	Transmission	Attachment 4, Line 14, Col. (c)	-	TP	1.0000	-
3	Distribution	Attachment 4, Line 14, Col. (d)	-	NA	-	-
4	General & Intangible	Attachment 4, Line 14, Col. (e)	-	W/S "Wages & Salarie:	1.0000	-
5	TOTAL GROSS PLANT	(Sum of Lines 1 through 4)	-	GP= "Gross Plant"	1.0000	-
6	ACCUMULATED DEPRECIATION	(Note B)				
7	Production	Attachment 4, Line 14, Col. (j)	-	NA	-	-
8	Transmission	Attachment 4, Line 14, Col. (k)	-	TP	1.0000	-
9	Distribution	Attachment 4, Line 14, Col. (l)	-	NA	-	-
10	General & Intangible	Attachment 4, Line 14, Col. (m)	-	W/S	1.0000	-
11	TOTAL ACCUM. DEPRECIATION	(Sum of Lines 7 through 10)	-			-
12	NET PLANT IN SERVICE					
13	Production	(line 1 - line 7)	-			-
14	Transmission	(line 2 - line 8)	-			-
15	Distribution	(line 3 - line 9)	-			-
16	General & Intangible	(line 4 - line 10)	-			-
17	TOTAL NET PLANT	(Sum of line 13 through line 16)	-	NP= "Net Plant"	1.0000	-
18	ADJUSTMENTS TO RATE BASE					
19	Account No. 281 (enter negative)	Attachment 4, Line 28, Col. (b) (Note C)	-	NA	-	-
20	Account No. 282 (enter negative)	Attachment 4, Line 28, Col. (c) (Note C)	(325)	DA	1.0000	(325)
21	Account No. 283 (enter negative)	Attachment 4, Line 28, Col. (d) (Note C)	-	DA	1.0000	-
22	Account No. 190	Attachment 4, Line 28, Col. (e) (Note C)	715,626	DA	1.0000	715,626
23	Account No. 255 (enter negative)	Attachment 4, Line 28, Col. (f) (Note C)	-	DA	1.0000	-
24	Unfunded Reserves (enter negative)	Attachment 4, Line 43, Col. (h)	-	DA	1.0000	-
25	CWIP	Attachment 4, Line 14, Col. (f) (Note T)	165,176,585	DA	1.0000	165,176,585
26	Unamortized Regulatory Asset	Attachment 10, Line 15, Col. 7 (Note D)	-	DA	1.0000	-
27	Unamortized Abandoned Plant	Attachment 11, Line 15, Col. 7 (Note E)	-	DA	1.0000	-
28	TOTAL ADJUSTMENTS	(Sum of line 19 - line 27)	165,891,886			165,891,886
29	LAND HELD FOR FUTURE USE	Attachment 4, Line 14, Col. (g) (Note F)	-	TP	1.0000	-
30	WORKING CAPITAL	(Note G)				
31	Cash Working Capital	1/8*(Page 3, Line 15 minus Page 3, Lines 10 & 12 minus Page 2, Line 32)	499,309			499,309
32	Service Company Depreciation/Amortization Exclusion	Company Records	-			-
33	Materials & Supplies	Attachment 4, Line 14, Col. (h)	-	TP	1.0000	-
34	Prepayments (Account 165)	Attachment 4, Line 14, Col. (i)	-	GP	1.0000	-
35	TOTAL WORKING CAPITAL	(Sum of line 31, 33, 34)	499,309			499,309
36	RATE BASE	(Sum of line 17, 28, 29, 35)	166,391,195			166,391,195

Formula Rate - Non-Levelized

Rate Formula Template - Attachment H-40A
Utilizing FERC Form 1 Data
Grid Growth Ohio EHV, LLC

For the 12 months ended 12/31/2027

Line No.	(1)	(2) Source	(3) Company Total	Allocator	(4)	(5) Transmission (Col 3 times Col 4)
	O&M					
1	Transmission	321.112.b	2,549,638	TP	1.0000	2,549,638
2	Less Account 566 (Misc Trans Expense)	321.97.b	-	TP	1.0000	-
3	Less Account 565	321.96.b	-	TP	1.0000	-
4	A&G	323.197.b (Note K)	1,444,836	W/S	1.0000	1,444,836
5	Less FERC Annual Fees	350.h (Note H)	-	W/S	1.0000	-
6	Less Reg. Commission Expense Account 928	(Note I)	-	W/S	1.0000	-
7	Less: Non-safety Advertising account 930.1	(Note I)	-	W/S	1.0000	-
8	Plus Transmission Related Reg. Comm. Exp.	(Note J)	-	TP	1.0000	-
9	Plus Transmission Lease Payments in Acct 565	(Note S)	-	DA	1.0000	-
10	Account 407.3 Amortization of Regulatory Assets	Attachment 10, Line 15, Col. 5	-	DA	1.0000	-
11	Account 566					
12	Amortization of Regulatory Asset	(Note D)	-	DA	1.0000	-
13	Misc. Transmission Expense (less amort. of regulatory asset)	321.97b less line 12	-	TP	1.0000	-
14	Total Account 566	(Sum of line 12 - line 13) Ties to 321.97b	-			-
15	TOTAL O&M	(Sum of line 1, 4, 8, 9, 10, 14) less (sum of line 2, 3, 5, 6, 7)	3,994,474			3,994,474
16	DEPRECIATION EXPENSE	(Note B)				
17	Transmission	336.7.b&d	-	TP	1.0000	-
18	General & Intangible	336.10.b&d, 336.1.b&d	-	W/S	1.0000	-
19	Amortization of Abandoned Plant	Attachment 11, Line 15, Col. 5 Note E	-	DA	1.0000	-
20	TOTAL DEPRECIATION	(Sum of line 17 - line 19)	-			-
21	TAXES OTHER THAN INCOME TAXES	(Note L)				
22	LABOR RELATED					
23	Payroll	263.(l)	-	W/S	1.0000	-
24	Highway and vehicle	263.(l)	-	W/S	1.0000	-
25	PLANT RELATED					
26	Property	263.(l)	-	GP	1.0000	-
27	Gross Receipts	263.(l)	-	NA	NA	-
28	Other	263.(l)	-	GP	1.0000	-
29	Payments in lieu of taxes	263.(l)	-	GP	1.0000	-
30	TOTAL OTHER TAXES	(Sum of line 23 - line 29)	-			-
31	INCOME TAXES	(Note M)				
32	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} * (1-TEP)		22.58%			
33	CIT=(T/1-T) * (1-(WCLTD/R)) =	WCLTD = Page 4, Line 13, R = Page 4, Line 16	20.82%			
34	FIT & SIT & P					
35						
36	1 / (1 - T) = (from line 32)	1 / (1 - T), T from Line 32	129.17%			
37	Amortized Investment Tax Credit	266.8f (enter negative)	-			
38	Excess / (Deficient) Deferred Income Taxes	Attachment 4e , Col. (h) (Note N)	-			
39	Tax Effect of Permanent Differences	Company Books and Records - (Note N)	-			
40	Income Tax Calculation	(Line 33 times Line 46)	3,144,678	NA		3,144,678
41	ITC adjustment	(Line 36 times Line 37)	-	NP	1.00000	-
42	Excess / (Deficient) Deferred Income Tax Adjustment	(Line 36 times Line 38)	-	NP	1.00000	-
43	Permanent Differences Tax Adjustment	(Line 36 times Line 39)	-	NP	1.00000	-
44	Total Income Taxes	(Sum of line 40 - line 43)	3,144,678			3,144,678
45	RETURN					
46	Rate Base times Return	(Page 2, line 36 times Page 4, Line 16)	15,105,746	NA		15,105,746
47	GROSS REVENUE REQUIREMENT	(Sum of line 15, 20, 30, 44, 46)	22,244,897			22,244,897

Formula Rate - Non-Levelized

Rate Formula Template - Attachment H-40A
Utilizing FERC Form 1 Data
Grid Growth Ohio EHV, LLC

For the 12 months ended 12/31/2027

(1) (2) (3) (4) (5)

SUPPORTING CALCULATIONS AND NOTES

Line No.								
	TRANSMISSION PLANT INCLUDED IN ISO RATES							
1	Total Transmission plant	(Page 2, Line 2, Column 3)						-
2	Less Transmission plant excluded from ISO rates	(Note O)						-
3	Less Transmission plant included in OATT Ancillary Service rates	(Note Q)						-
4	Transmission plant included in ISO rates	(Line 1 minus Lines 2 & 3)						-
5	Percentage of Transmission plant included in ISO Rates	(Line 4 divided by Line 1) (If line 1 is zero, enter 1)					TP=	1.0000
6	WAGES & SALARY ALLOCATOR (W&S)							
		Form 1 Reference	$	TP	Allocation			
7	Production	354.20.b	-	-	-			
8	Transmission	354.21.b	-	1.0000	-			
9	Distribution	354.23.b	-	-	-		W&S Allocator	
10	Other	354.24,25,26.b	-	-	-		($ / Allocation)	
11	Total (W& S Allocator is 1 if lines 7-10 are zero)	(Sum of line 7 - line 10)	-		-	=	1.00000	WS
	RETURN (R)						$	
12	Preferred Dividends (118.29c) (positive number)						-	
			$	%	Cost (Note U)		Weighted	
13	Long Term Debt	Attachment 5, Line 14, Col. (7) (Note U)	83,088,292	40%	6.50%		2.60%	
14	Preferred Stock (112.3.c)	Attachment 5, Line 14, Col. (2) (Note U)	-	0%	0.00%		0.00%	
15	Common Stock	Attachment 5, Line 14, Col. (6) (Note U)	78,414,650	60%	10.80%		6.48%	
16	Total	(Sum of line 13 - line 15)	161,502,942				9.08%	
17	REVENUE CREDITS							
18	ACCOUNT 454 (RENT FROM ELECTRIC PROPERTY)	Attachment 9, line 7 Col.(c) (Note R)					-	
19	ACCOUNTS 456.0 AND 456.1 (OTHER ELECTRIC REVENUES	Attachment 9, line 19 Col.(c) (Note A)					-	

Formula Rate - Non-Levelized

Rate Formula Template - Attachment H-40A
Utilizing FERC Form 1 Data
Grid Growth Ohio EHV, LLC

For the 12 months ended 12/31/2027

General Note: References to pages in this formula rate template are indicated as: (page#, line#, col.#)
References to data from FERC Form 1 are indicated as: #.y.x (page, line, column)

Notes

A The revenues credited on page 1 lines 2-4 shall include revenues related to the Transmission Owner's integrated transmission facilities, including revenues for any load which is not included in the divisor used to derive the annual rate. They do not include revenues associated with FERC annual charges, gross receipts taxes, or facilities not included in this template (e.g., direct assignment facilities and GSUs) which are not recovered under this Rate Formula Template.

B Plant In Service, Accumulated Depreciation, and Depreciation Expenses shall exclude Asset Retirement Obligation amounts.

C Balances in Accounts 190, 281, 282 and 283 classified in the FERC Form 1 as Electric-related, as adjusted by any amounts in contra accounts identified as regulatory assets or liabilities related to FASB 106 or 109. Excludes ARO-related items. Balance of Account 255 will be reduced by prior flow throughs and excluded if the utility chooses to utilize amortization of tax credits against taxable income. Account 281 is not allocated to Transmission. For rate projections, the ADIT calculation will include a proration of accelerated tax depreciation-related deferred taxes in accordance with Section 1.167(l)-1(h)(6)(ii) of the IRS regulations.

D Recovery of Regulatory Asset permitted only for pre-commercial and formation expenses as authorized by the Commission. Recovery of any other regulatory assets requires authorization from the Commission. If FERC authorizes a carrying charge on the regulatory asset, charges at the FERC-authorized rate will be applied to the Regulatory Asset prior to the rate year when costs are first recovered.

E Unamortized Abandoned Plant and Amortization of Abandoned Plant will be zero until the Commission accepts or approves recovery of the cost of Abandoned Plant. Utility must submit a Section 205 filing to recover the cost of abandoned plant.

F Identified in FERC Form 1, or Company records if not so indicated on the FERC Form 1, as being transmission related.

G Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission at page 3, line 15, column 5 minus amortization of Regulatory Asset at page 3, lines 10 and 12, column 5 minus service company depreciation/amortization at page 2, line 32, column 5. Prepayments are the electric related prepayments booked to Account No. 165 and reported on page 111, line 57 in the Form 1.

H The FERC's annual charges for the year assessed the Transmission Owner for service under this tariff. To the extent the charges are separately identified on the FERC Form 1 page 350, column h, the line number will be added to the source in Column 2 for reference. Line item references can change from year to year. Items not specifically identified on the FERC Form 1 page 350 will be obtained from Company books and records.

I Page 3, Lines 6 & 7 - Subtract all Regulatory Commission Expenses in account 928 itemized at 351.h, and non-safety related advertising included in Account 930.1.

J Page 3, Line 8-Add back Regulatory Commission Expenses directly related to transmission service, ISO filings, or transmission siting itemized at 351.h.

K Recoverable PBOP expense is based on actual annual PBOP costs. The PBOP amounts are included in the Administrative and General total, and are based on current year expenses. Grid Growth Ohio EHV, LLC will provide upon request, in connection with each Annual Update, a copy of the annual third-party actuarial valuation report supporting the derivation of the PBOP expense as charged to FERC account 926, and the amount of such expense included in total A&G expenses.

L Includes only FICA, unemployment, highway, property, and other assessments charged in the current year. Taxes related to income, franchise taxes, and sales and use taxes are excluded. Gross receipts taxes are not included in transmission revenue requirement in the Rate Formula Template, since they are recovered elsewhere. To the extent individual types of taxes are separately identified on the FERC Form 1 page 263, column L, the line number will be added to the source in Column 2 for reference. Line item references can change from year to year. Items not specifically identified on the FERC Form 1 page 263 will be obtained from Company books and records.

M The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes" and TEP = "the tax exempt ownership interest". If the utility is taxed in more than one state it must attach a work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T) (page 3, line 26). Excess/Deficient Deferred Income Taxes adjust income tax expense by the amount of the expense

Inputs Required:			
	FIT=	21.00%	(Federal Income Tax Rate)
	SIT=	2.00%	(State Income Tax Rate or Composite SIT)
	p =	0.0%	(percent of federal income tax deductible for state purposes)
	TEP =	0.0%	(percent of the tax-exempt ownership)

N Excess / (Deficit) Deferred Income Taxes will be amortized over the average remaining life of the assets to which it relates, including ARAM, unless the Commission requires a different amortization period. The Tax Effect of Permanent Differences captures the differences in the income taxes due under the Federal and State calculations and the income taxes calculated in Attachment H-40A that are not the result of a timing difference, including but not limited to depreciation related to capitalized AFUDC equity and meals and entertainment

O Removes transmission plant determined by Commission order to be state-jurisdictional according to the seven-factor test (until Form 1 balances are adjusted to reflect application of seven-factor test).

P Calculate rate base using 13 month average balance, except ADIT which is calculated based on specific prorated ADIT balances in Accounts 190, 282, and 283 utilizing a prorated year-end balance; any non-prorated balances will utilize a beginning/ending average balance. The net balance of the components will be the adjusted ADIT balances included in rate base.

Q Removes dollar amount of transmission plant to be included in the development of OATT ancillary services rates and generation step-up facilities, which are deemed to be included in OATT ancillary services. For these purposes, generation step-up facilities are those facilities at a generator substation on which there is no through-flow when the generator is shut down.

R Includes only income related to transmission facilities, such as pole attachments, rentals and special use from general ledger.

S Add back any lease expense of transmission assets used to provide service under this tariff included in account 565. Amount to be obtained from company books and records.

T Recovery of CWIP in rate base must be approved by FERC. Attachment 4 provides a reconciliation of the Company's total CWIP to the CWIP allowed in rate base. The annual report filed pursuant to the Protocols will include for each project under construction (i) the CWIP balance eligible for inclusion in rate base; (ii) the CWIP balance ineligible for inclusion in rate base; and (iii) a demonstration that AFUDC is only applied to the CWIP balance that is not included in rate base. The annual report will also describe the reconciliation prepared on Attachment 4

U The cost of debt will be determined based on the financing in place during each stage of project development. Before any debt is issued, an imputed cost of debt will be utilized until such time as debt is obtained by Grid Growth Ohio EHV, LLC. The imputed cost of debt will be based on a formula using publicly available indices which will be updated annually, see Attachment 5a page 2 of 2. If construction debt (wherein principal is drawn down over time) is issued, the interest rate plus an amortization of fees projected to be incurred on the construction debt during the rate year will be the cost of debt as detailed on Attachment 5b. This construction debt cost rate (inclusive of fees) will be reset and trued-up every year using the method on Attachment 5c for multi-year construction projects. Once long-term debt is obtained, the long-term debt cost rate will be derived by the actual interest expense and fees as calculated on Attachment 5a, Page 1 of 2. There will be no preferred stock cost, consistent with Grid Growth Ohio EHV, LLC's commitment to use a hypothetical 60% equity and 40% debt capital structure until the earlier of December 31, 2032 or all Projects are placed in service. No change in ROE may be made absent a filing with FERC under Section 205 or Section 206 of the Federal Power Act. Grid Growth Ohio EHV, LLC's stated ROE is set to 10.80%.

V To the extent that the formula rate is not effective at the start of the rate year, Grid Growth Ohio EHV, LLC will utilize the following method for implementation in the first year only. The proposed method for the first rate year only will be as follows: 1) for items using a 13-point average, a pro-rated point average based on month the rate first becomes effective will be utilized. 2) for items using a beginning/ending average, the beginning balance will be the month the rate first becomes effective. 3) The aggregate average rate base will then be multiplied by the prorated rate of return reflecting total months of operations.

Attachment 1
Project Revenue Requirement Worksheet
Grid Growth Ohio EHV, LLC

For the 12 months ended 12/31/2027

To be completed in conjunction with Attachment H-40A

Line No.	(1)	(2) **Attachment H-40A Page, Line, Col.**	(3) **Transmission**	(4) **Allocator**
1	Gross Transmission Plant plus CWIP	Attach H-40A, p 2, line 2 col 5 plus line 25 col 5 (Note A)	165,176,585	
2	Net Transmission Plant plus CWIP and Abandoned Plant	Attach H-40A, p 2, line 14 col 5 plus line 25 & 27 col 5 (Note B)	165,176,585	
	O&M EXPENSE			
3	Total O&M Allocated to Transmission	Attach H-40A, p 3, line 15 col. 5	3,994,474	
4	Annual Allocation Factor for O&M	(line 3 divided by line 1 col 3)	2.42%	2.42%
	GENERAL AND INTANGIBLE (G & I) DEPRECIATION EXPENSE			
5	Total G & I Depreciation Expense	Attach H-40A, p 3, line 18, col 5 (Note C)	-	
6	Annual Allocation Factor for G & I Depreciation Expense	(line 5 divided by line 1 col 3)	0.00%	0.00%
	TAXES OTHER THAN INCOME TAXES			
7	Total Other Taxes	Attach H-40A, p 3, line 30 col 5	-	
8	Annual Allocation Factor for Other Taxes	(line 7 divided by line 1 col 3)	0.00%	0.00%
9	Less Revenue Credits	Attach H-40A, p 1, line 4 col 5	-	
10	Annual Allocation Factor for Revenue Credits	(line 9 divided by line 1 col 3)	0.00%	0.00%
11	**Annual Allocation Factor for Expense**	**Sum of line 4, 6, 8, and 10**		**2.42%**
	INCOME TAXES			
12	Total Income Taxes	Attach H-40A, p 3, line 44 col 5	3,144,678	
13	Annual Allocation Factor for Income Taxes	(line 12 divided by line 2 col 3)	1.90%	1.90%
	RETURN			
14	Return on Rate Base	Attach H-40A, p 3, line 46 col 5	15,105,746	
15	Annual Allocation Factor for Return on Rate Base	(line 14 divided by line 2 col 3)	9.15%	9.15%
16	**Annual Allocation Factor for Return**	**Sum of line 13 and 15**	11.05%	**11.05%**

For the 12 months ended 12/31/2027

Attachment 1
Project Revenue Requirement Worksheet
Grid Growth Ohio EHV, LLC

This worksheet is used to compute project specific revenue requirements for any projects for which such calculation is required by PJM. This will generally include projects with specific incentives or competitive concessions, or projects with regional cost allocation in PJM. Projects will be listed as either Schedule 12, Zonal, or other category defined by PJM. Other projects which comprise the remaining revenue requirement on Attachment H-40A will not be entered on this schedule.

Any hypothetical amounts or project names in a filed template will be removed and replaced with actual amounts in the first year actual values are available without the need for a section 205 filing to modify the template.

	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	Project Name	PJM Category	RTEP Project Number Or Other Identifier	Project Gross Plant	Annual Allocation Factor for Expense	Annual Expense Charge	Project Net Plant	Annual Allocation Factor for Return	Annual Return Charge
				(Note D)	(Page 1 line 11)	(Col. 3 * Col. 4)	(Note E)	(Page 1 line 16)	(Col. 6 * Col. 7)
1a	Greentown - Melissa 765kv line		b4068.3	37,457,384	0.024	905,834	$ 37,457,384	0.110	4,138,681
1b	Greentown - Melissa 765kv line		b4068.4	20,319,828	0.024	491,395	$ 20,319,828	0.110	2,245,146
1c	Melissa - Marysville 765kv line		b4068.7	8,987,500	0.024	217,345	$ 8,987,500	0.110	993,032
1d	Melissa - Marysville 765kv line		b4068.8	25,868,198	0.024	625,572	$ 25,868,198	0.110	2,858,187
1e	Guernsey - Conesville 765kv line		b4068.19	31,894,098	0.024	771,297	$ 31,894,098	0.110	3,523,991
1f	Adkins - Millersport 765kv circuit		b4068.26	40,649,577	0.024	983,031	$ 40,649,577	0.110	4,491,387
2	Total Schedule 12			165,176,585		3,994,474	$ 165,176,585		18,250,424
3a					0.024	-		0.110	-
3b					0.024	-		0.110	-
4	Total Zonal			-		-	$ -		-
5	Other								
6	Annual Totals			165,176,585		3,994,474	165,176,585		18,250,424

Notes

A Gross Transmission Plant is that identified on page 2 line 2 of Attachment H-40A inclusive of any CWIP included in rate base when authorized by FERC order.

B Net Plant is that identified on page 2 line 14 of Attachment H-40A inclusive of any CWIP or unamortized Abandoned Plant included in rate base when authorized by FERC order less any prefunded AFUDC, if applicable.

C General and Intangible Depreciation and Amortization Expense includes all expense not directly associated with a project, which is entered on page 3 , column 9.

D Project Gross Plant is the total capital investment including CWIP for the project calculated from Company books and records in the same method as the gross plant value in line 1. This value includes subsequent capital investments required to maintain the facilities to their original capabilities.

E Project Net Plant is the Project Gross Plant Identified in Column 3 less the associated Accumulated Depreciation plus CWIP in rate base, if applicable and Unamortized Abandoned Plant, if applicable.

F Project Depreciation Expense is the actual value booked for the project (excluding General and Intangible depreciation) at Attachment H-40A, page 3, line 18, plus amortization of Abandoned Plant at Attachment H-40A, page 3, line 19, if applicable.

G Requires approval by FERC of incentive return applicable to the specified project(s).

H True-Up Adjustment is calculated on the Project True-up Schedule for the relevant true-up year.

I If a project includes a competitive concession, a description of the concession will be provided as a note below.

Attachment 1
Project Revenue Requirement Worksheet
Grid Growth Ohio EHV, LLC

For the 12 months ended 12/31/2027

Line No.	(9) Project Depreciation/Amortization Expense	(10) Annual Revenue Requirement	(11) Incentive Return in Basis Points	(12) Incentive Return	(13) Competitive Concession	(14) Total Annual Revenue Requirement	(15) True-Up Adjustment	(16) Net Revenue Requirement
	(Note F)	(Sum Col. 5, 8 & 9)	(Note G)	(Attachment 2, Line 28 * Col. 12/100 * Col. 6)	(Note I)	(Sum Col. 10 & 12 Less Col. 13)	(Note H)	Sum Col. 14 & 15
1a	-	5,044,514	-	-		5,044,514	-	5,044,514
1b	-	2,736,541	-	-		2,736,541	-	2,736,541
1c	-	1,210,377	-	-		1,210,377	-	1,210,377
1d	-	3,483,759	-	-		3,483,759	-	3,483,759
1e	-	4,295,288	-	-		4,295,288	-	4,295,288
1f	-	5,474,418	-	-		5,474,418	-	5,474,418
2	-	22,244,897		-		22,244,897	-	22,244,897
3a	-	-	-	-		-	-	-
3b	-	-	-	-		-	-	-
4	-	-		-		-	-	-
5								-
6	-	22,244,897		-		22,244,897	-	22,244,897

Notes

A Gross Transmission Plant is that identified on page 2 line
B Net Plant is that identified on page 2 line 14 of
C General and Intangible
D Project Gross Plant is the total capital investment
E Project Net Plant is the Project Gross Plant
F Project Depreciation Expense is the actual value
G Requires approval by FERC
H True-Up Adjustment is
I If a project includes a competitive concession, a description of the concession will be provided as a note below.

Attachment 2
Incentive ROE
Grid Growth Ohio EHV, LLC

For the 12 months ended 12/31/2027

1	Rate Base	Attachment H-40A, page 2, line 36, Col.5						166,391,195
2	100 Basis Point Incentive Return							
							Cost	$ Weighted
			Source	$	%			
3	Long Term Debt	(Note U from Attachment H-40A)	Attachment H-40A, Page 4, Line 13, Col. 3	83,088,292	40.0%		6.50%	2.60%
4	Preferred Stock	(Note U from Attachment H-40A)	Attachment H-40A, Page 4, Line 14, Col. 3	-	0.0%		0.00%	0.00%
5	Common Stock	(Note U from Attachment H-40A)	Cost = Attachment H-40A, page 4, Line 15, Col.3, Cost plus 100 bp	78,414,650	60.0%		11.80%	7.08%
6	Total (sum lines 3-5)			161,502,942				9.68%
7	100 Basis Point Incentive Return multiplied by Rate Base (line 1 * line 6)							16,104,093
8	INCOME TAXES							
9	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} = * (1-TEP)			0.2258				
10	CIT=(T/1-T) * (1-(WCLTD/R)) =			0.2134				
11	WCLTD = Line 3							
12	and FIT, SIT & p are as given in Attachment H-40A footnote N.							
13	1 / (1 - T) = (from line 9)			1.2917				
14	Amortized Investment Tax Credit (266.8f) (enter negative)		Attachment H-40A, Page 3, Line 37, Col. 3	-				
15	Excess/Deficient Deferred Income Taxes		Attachment H-40A, Page 3, Line 38, Col. 3	-				
16	Tax Effect of Permanent Differences (Note B)		Attachment H-40A, Page 3, Line 39, Col. 3	-				
17	Income Tax Calculation = line 7 * line 10							3,435,851
18	ITC adjustment (line 13 * line 14)			-		NP	1.00	-
19	Excess/Deficient Deferred Income Tax Adjustment (line 13 * line 15)			-		NP	1.00	-
20	Permanent Differences Tax Adjustment (line 13 * 16)			-		NP	1.00	-
21	Total Income Taxes (sum lines 17 - 20)						3,435,851	3,435,851
22	Return and Income Taxes with 100 basis point increase in ROE		(line 7 + line 21)					19,539,945
23	Return (Attach. H-40A, page 3 line 46 col 5)							15,105,746
24	Income Tax (Attach. H-40A, page 3 line 44 col 5)							3,144,678
25	Return and Income Taxes without 100 basis point increase in ROE		(line 23 + line 24)					18,250,424
26	Incremental Return and Income Taxes for 100 basis point increase in ROE		(line 22 - line 25)					1,289,521.02
27	Rate Base (line 1)							166,391,195
28	Incremental Return and Income Taxes for 100 basis point increase in ROE divided by Rate Base		Line 26/Line 27					0.0077

Notes:

A Line 5 includes a 100 basis point increase in ROE that is used only to determine the increase in return and income taxes associated with a 100 basis point increase in ROE. Any ROE actual incentive must be approved by the Commission. For example, if the Commission were to grant a 150 basis point ROE incentive, the increase in return and taxes for a 100 basis point increase in ROE would be multiplied by 1.5 on Attachment 1 column 12.

B The Tax Effect of Permanent Differences captures the differences in the income taxes due under the Federal and State calculations and the income taxes calculated in Attachment H-40A that are not the result of a timing difference.

For the 12 months ended 12/31/2027

Attachment 3
Formula Rate True-Up
Grid Growth Ohio EHV, LLC

This Attachment 3 is used to calculate the annual formula rate true-up. Any projects for which the RTO requires a true-up on an individual project basis, as shown on Attachment 1, will be computed separately. The remainder of the revenue requirement will also be trued up. The utility will individually enter the projected true-up year revenue requirements in Column C. A percentage of total will be calculated in Column D. Actual revenue received during the true-up year is entered into Column E, line 2 and allocated using the Column D percentage. The utility will prepare this formula rate template with the actual inputs for the true-up year, with the resulting revenue requirement for each line being separately entered in Column F. In Col. G, Col. F is subtracted from Col. E to calculate the true-up adjustment. Interest on the true-up is computed in Column H. Any adjustments to prior period true-ups are entered in Col. I. Col. J computes the total true-up as the sum of Cols. G, H and I.

Any hypothetical amounts or project names in a filed template will be removed and replaced with actual amounts in the first year actual values are available without the need for a section 205 filing to modify the template.

Line:				Projected True-Up Year Revenue Requirement Calculation		True-Up Year Revenue Received[1]	Actual True-Up Year Revenue Req.	Annual True-Up Calculation			
1	True-Up Year										
2	2025					$ -					
	A		B	C	D	E	F	G	H	I	J
	Project Name	PJM Category	Project # Or Other Identifier	Net Revenue Requirement[2]	% of Total Revenue Requirement	Allocation of Revenue Received (E, Line 2) x (D)	True-Up Net Revenue Requirement[3]	Net Under/(Over) Collection (F)-(E	True-Up Interest Income (Expense)[4]	Prior Period Adjustment with Interest [5]	Total True-Up (G) + (H) + (I)
3	Remaining Attachment H-40A			-	0.0%	-	-	-	-		-
4a				-	0.0%	-	-	-	-	-	-
4b				-	0.0%	-	-	-	-	-	-
5	Total Schedule 12			-		-	-	-	-	-	-
6a		Zonal		-	0.0%	-	-	-	-	-	-
6b				-	0.0%	-	-	-	-	-	-
7	Total Zonal			-		-	-	-	-	-	-
8	Other										
9	Total Annual Revenue Requirements			-	0.0%	-	-	-	-	-	-
10							Total Interest on True-Up - Attachment 6		-		

Prior Period Adjustment

	A		B
	Prior Period Adjustment (Note 5)	Source	Adjustment Amount
11		Attachment 8, Line 18, Col (b)	-

Notes:

1) The Revenue Received is input on line 2, Col. E from Attachment 3a - PJM Billings (PTRR).
2) From the Attachment 1, Page 3 of 3, line 1 or 3, col. 16 from the template in which the true-up year revenue requirement was initially projected.
3) From True-Up revenue requirement template Attachment 1, page 3 of 3, line 1 or 3, col. 14.
4) Interest due on the true up is calculated for the 24 month period from the start of the true-up year until the end of the year following the true-up year when the true up will be included in rates. Total True up Interest calculated on Attachment 6 and allocated to projects based on the percentage in Column D.
5) Corrections to true-ups for previous rate years including interest will be computed on Attachment 11 and entered on the appropriate line 3-8 above.

Attachment 3a
PJM Billings
Grid Growth Ohio EHV, LLC

For the 12 months ended 12/31/2027

	(A)	(B)		(C)		(D)		(E)
		PJM Bill						
	Month	**TEC Charge Code**	-	**True-up (a)**	-	**Other (b)**	=	**Total**
1	January	-						-
2	February	-						-
3	March	-						-
4	April	-						-
5	May	-						-
6	June	-						-
7	July	-						-
8	August	-						-
9	September	-						-
10	October	-						-
11	November	-						-
12	December	-						-
13	Total	-		-		-		-

Notes

(a) The PJM TEC charges will include a true-up for the over/under recovery from a prior rate period.

(b) Grid Growth Ohio EHV, LLC to include any necessary prior period adjustments including those identified through the discovery or challenge procedures, as defined within the protocols.

Attachment 4
Rate Base Worksheet
Grid Growth Ohio EHV, LLC

For the 12 months ended 12/31/2027

Line No	Month (a)	Gross Plant In Service: Production (b)	Transmission (c)	Distribution (d)	General & Intangible (e)	CWIP: CWIP in Rate Base (f)	LHFFU: Held for Future Use (g)	Working Capital: Materials & Supplies (h)	Prepayments (i)	Accumulated Depreciation: Production (j)	Transmission (k)	Distribution (l)	General & Intangible (m)
	(Note A)	205.46.g for end of year, records for other months	207.58.g for end of year, records for other months	207.75.g for end of year, records for other months	205.5.g & 207.99.g for end of year, records for other months	Note B - page 2, column D	214.d for end of year, records for other months	227.8.c & 227.16.c for end of year, records for other months	Note H - 111.57.c for end of year, records for other months	219.20-24.c for end of year, records for other months	219.25.c for end of year, records for other months	219.26.c for end of year, records for other months	219.28.c & 200.21.c for end of year, records for other months
1	December Prior Year	-	-	-	-	13,442,365	-	-	-	-	-	-	-
2	January	-	-	-	-	21,796,823	-	-	-	-	-	-	-
3	February	-	-	-	-	30,334,022	-	-	-	-	-	-	-
4	March	-	-	-	-	39,585,256	-	-	-	-	-	-	-
5	April	-	-	-	-	74,054,852	-	-	-	-	-	-	-
6	May	-	-	-	-	102,637,903	-	-	-	-	-	-	-
7	June	-	-	-	-	130,507,033	-	-	-	-	-	-	-
8	July	-	-	-	-	161,633,294	-	-	-	-	-	-	-
9	August	-	-	-	-	197,994,778	-	-	-	-	-	-	-
10	September	-	-	-	-	245,249,923	-	-	-	-	-	-	-
11	October	-	-	-	-	302,020,575	-	-	-	-	-	-	-
12	November	-	-	-	-	367,805,805	-	-	-	-	-	-	-
13	December	-	-	-	-	460,232,973	-	-	-	-	-	-	-
14	Average of the 13 Monthly Balances	-	-	-	-	165,176,585	-	-	-	-	-	-	-

Adjustments to Rate Base

Line No	Month (a)	Account No. 281 Accumulated Deferred Income Taxes (Note E) (b)	Account No. 282 Accumulated Deferred Income Taxes (Note E) (c)	Account No. 283 Accumulated Deferred Income Taxes (Note E) (d)	Account No. 190 Accumulated Deferred Income Taxes (Note E) (e)	Account No. 255 Accumulated Deferred Investment Credit (f)
	(Note A)	Att. 4a & Att. 4b	Att. 4a & Att. 4b	Att. 4a & Att. 4b	Att. 4a & Att. 4b	Consistent with 266.8.b & 267.8.h
15	December Prior Year					-
16	January					-
17	February					-
18	March					-
19	April					-
20	May					-
21	June					-
22	July					-
23	August					-
24	September					-
25	October					-
26	November					-
27	December					-
28	Average Balances Attachment 4a, Col. (h)	-	325	-	715,626	-

Reconciliation of CWIP in Rate Base to FERC Form 1 - Note B

		Total CWIP (a)	Less: CWIP Excluded from Rate Base (b)	Less: AFUDC Excluded from Rate Base (c)	CWIP Allowed in Rate Base (d)= (a) - (b) - (c)
		216.b for end of year, records for other months	Company records	Company records	
29	December Prior Year	13,442,365	-	-	13,442,365
30	January	21,796,823	-	-	21,796,823
31	February	30,334,022	-	-	30,334,022
32	March	39,585,256	-	-	39,585,256
33	April	74,054,852	-	-	74,054,852
34	May	102,637,903	-	-	102,637,903
35	June	130,507,033	-	-	130,507,033
36	July	161,633,294	-	-	161,633,294
37	August	197,994,778	-	-	197,994,778
38	September	245,249,923	-	-	245,249,923
39	October	302,020,575	-	-	302,020,575
40	November	367,805,805	-	-	367,805,805
41	December	460,232,973	-	-	460,232,973
		165,176,585	-	-	165,176,585

Unfunded Reserves (Notes A and F)

	(a)	(b)	(b.i)	(b.ii)	(c)	(d)	(e)	(f)	(g)	(h)
	List of all reserves:		FERC balance sheet account where reserves are recorded	FERC income statement account where reserves are recorded	Amount	Enter 1 if NOT in a trust or reserved account, enter zero (0) if included in a trust or reserved account	Enter 1 if the accrual account is included in the formula rate, enter (0) if the accrual account is NOT included in the formula rate	Enter the percentage paid for by customers less the percent associated with an offsetting liability on the balance sheet	Allocation (Plant or Labor Allocator)	Amount Allocated, col. c x col. d x col. e x col. f x col. g
42a		Reserve 1	-	-	-	-	-	-	-	-
42b		Reserve 2	-	-	-	-	-	-	-	-
43		Total			-					-

Notes:

A Calculate using 13 month average balance, except ADIT which is calculated as described in Note E.

B Recovery of CWIP in rate base must be approved by FERC. Lines 29-41 of page 2 provide a reconciliation of the Company's total CWIP to the CWIP allowed in rate base. The annual report filed pursuant to the Protocols will include for each project under construction (i) the CWIP balance eligible for inclusion in rate base; (ii) the CWIP balance ineligible for inclusion in rate base; and (iii) a demonstration that AFUDC is only applied to the CWIP balance that is not included in rate base. The annual report will also describe the reconciliation prepared on this Attachment.

C Recovery of a Regulatory Asset is permitted only for pre-commercial and formation expenses, and is subject to FERC approval before the amortization of the Regulatory Asset can be included in rates. Recovery of any other regulatory assets requires authorization from the Commission.

D Recovery of abandoned plant is limited to any abandoned plant recovery authorized by FERC.

E For purposes of the ADIT adjustments to rate base on Line 28, any specific prorated ADIT balance in Accounts 190, 282, and 283 will utilize a prorated year-end balance; any non-prorated balances will utilize a beginning/ending average balance. The net balance of the components will be the adjustments to rate base on Line 28. Attachments 4a and 4b are used to populate the average ADIT balances on lines 28 above. ADIT calculations will be prorated to the extent required by Section 1.167(l)-1(h)(6)(ii) of the IRS regulations. Rate Projections and True-ups will use Attachment 4c & Attachment 4d to calculate the proration adjustment. Only depreciation-related components are eligible for pro-rating, including, but not limited to, Net Operating Losses (NOLs).

F The Formula Rate shall include a credit to rate base for all unfunded reserves related to Workers Compensation and General Liability. Each unfunded reserve will be included on lines 42 above. The allocator in Col. (g) will be the same allocator used in the formula for the cost accruals to the account that is recovered under the Formula Rate.

G Balance of Account 255 will be reduced by prior flow throughs and excluded if the utility chooses to utilize amortization of tax credits against taxable income.

H Overpayments of Income Taxes shall be excluded from Prepayments if the overpayments are not used to reduce future tax liability.

Worksheet 4a
ADIT Average Balances
Grid Growth Ohio EHV, LLC

For the 12 months ended 12/31/2027

I. Account 281 - ADIT - Accelerated Amortization Property

Line No.	(A) Identification	(B) Avg. Balance/ Year-end only (Note A) Worksheet 4b	(C) 100% Non-Transmission Related	(D) 100% Related to Facilities Excluded	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
1								-	
2								-	
3								-	
4								-	
5								-	
6								-	
7								-	
8								-	
9								-	
10								-	
11								-	
12								-	
13								-	
14								-	
15								-	
16								-	
17								-	
18								-	
19								-	
20								-	
21								-	
22								-	
23								-	
24	**Subtotal - Form 1, Avg. (272.17.b & 273.17.k)**	0	0	0	0	0	0	0	
25	**Less FASB 109 Above if not separately removed**	0	0	0	0	0	0	0	
26	**Less FASB 106 and Other Excludable Items Above if not separately removed**	0	0	0	0	0	0	0	
27	**Less Proration Adjustment (from Worksheet 4c & 4d)**	0	0	0	0	0	0	0	
28	**Total Company (ln 24 - ln 25 - ln 26 + ln 27)**	0	0	0	0	0	0	0	
29	**Transmission Allocator [GP or W/S]**		0.0000%	0.0000%	100.0000%	100.0000%	100.0000%		
30	**Total Transmission (ln 28 * ln 29)**		0	0	0	0	0	0	

II. Account 282 - ADIT - Other Property

Line No.	(A) Identification	(B) Avg. Balance/ Year-end only (Note A) Worksheet 4b	(C) 100% Non-Transmission Related	(D) 100% Related to Facilities Excluded	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
31									
32									
33									
34	6009 - PT COR - NORM	191			191			191	Related to removal costs which are deductible for tax at the point the costs are incurred
35									
36									
37									
38	6018 - PT Method/Life - NORM	482			482			482	Related to Depreciation Timing Differences
39									
40									
41									
42									
43									
44									
45									
46									
47									
48									
49									
50									
51									
52									
53	**Subtotal - Form 1, Avg. (274.9.b & 275.9.k)**	672	0	0	672	0	0	672	
54	**Less FASB 109 Above if not separately removed**	0	0	0	0	0	0	0	
55	**Less FASB 106 and Other Excludable Items Above if not separately removed**	0	0	0	0	0	0	0	
56	**Less Proration Adjustment (from Worksheet 4c & 4d)**	347	0	0	0	347	0	347	
57	**Total Company (ln 53 - ln 54 - ln 55 + ln 56)**	325	0	0	672	(347)	0	1,020	
58	**Transmission Allocator [GP or W/S]**		0.0000%	0.0000%	100.0000%	100.0000%	100.0000%		
59	**Total Transmission (ln 57 * ln 58)**		0	0	672	(347)	0	325	

For the 12 months ended 12/31/2027

III. Account 283 - ADIT - Other

Line No.	(A) Identification	(B) Avg. Balance/ Year-end only (Note A) Worksheet 4b	(C) 100% Non-Transmission Related	(D) 100% Related to Facilities Excluded	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
60									
61									
62									
63									
64									
65									
66									
67									
68									
69									
70									
71									
72									
73									
74									
75									
76									
77									
78									
79									
80									
81									
82									
83									
84									
85	**Subtotal - Form 1, Avg. (276.19.b & 277.19.k)**	0	0	0	0	0	0	0	
86	**Less FASB 109 Above if not separately removed**	0	0	0	0	0	0	0	Line 72 Above
87	**Less FASB 106 and Other Excludable Items Above if not separately removed**	0	0	0	0	0	0	0	
88	**Less Proration Adjustment (from Worksheet 4c & 4d)**	0	0	0	0	0	0	0	
89	**Total Company (ln 85 - ln 86 - ln 87 + ln 88)**	0	0	0	0	0	0	0	
90	**Transmission Allocator [GP or W/S]**		0.0000%	0.0000%	100.0000%	100.0000%	100.0000%		
91	**Total Transmission (ln 89 * ln 90)**		0	0	0	0	0	0	

IV. Account 190 - ADIT

Line No.	(A) Identification	(B) Avg. Balance/ Year-end only (Note A) Worksheet 4b	(C) 100% Non-Transmission Related	(D) 100% Related to Facilities Excluded	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
92									
93	4041 - NOL - DEFERRED TAX ASSET RECLASS	449,135			449,135			449,135	Federal Net Operating Loss Carryforward
94									
95									
96									
97									
98									
99									
100									
101									
102									
103									
104									
105									
106									
107									
108									
109									
110									
111									
112									
113									
114									
115									
116	**Subtotal - Form 1, Avg. (234.8.b & 234.8.c)**	449,135	0	0	449,135	0	0	449,135	
117	**Less FASB 109 Above if not separately removed**	0	0	0	0	0	0	0	Line 106 Above
118	**Less FASB 106 and Other Excludable Items Above if not separately removed**	0	0	0	0	0	0	0	
119	**Less Proration Adjustment (from Worksheet 4c & 4d)**	266,491	0	0	266,491	0	0	266,491	
120	**Total Company (ln 116 - ln 117 - ln 118 + ln 119)**	715,626	0	0	715,626	0	0	715,626	
121	**Transmission Allocator [GP or W/S]**		0.0000%	0.0000%	100.0000%	100.0000%	100.0000%		
122	**Total Transmission (ln 120 * ln 121)**		0	0	715,626	0	0	715,626	

Notes:

A For purposes of the ADIT adjustments to rate base, any specific prorated ADIT balance in Accounts 190, 282, and 283 will utilize a prorated year-end balance; any non-prorated balances will utilize a beginning/ending average balance. The net balance of the components will be the adjustment to rate base. Only depreciation-related components are eligible for pro-rating, including, but not limited to, Net Operating Losses (NOLs).

Worksheet 4b
Beginning & Ending Balances
Grid Growth Ohio EHV, LLC

For the 12 months ended 12/31/2027

Line No.		Beginning Balance 12/31/2027	Dr. (Cr.)		Ending Balance 12/31/2027	AVG Bal/Year-end only to Worksheet 4a
1	**Acct 281**	(a)			(b)	
2						
3						
4		Form 1 p. 272.17.b -			Form 1 p. 273.17.k -	-
5	**Acct 282**					
6						
7						
8						
9						
10	6009 - PT COR - NORM	33		6009 - PT COR - NORM	191	191
11						
12						
13						
14	6018 - PT Method/Life - NORM	79		6018 - PT Method/Life - NORM	482	482
15						
16						
17						
18						
19						
20		Form 1 p. 274.9.b 112			Form 1 p. 275.9.k 672	392
21	**Acct 283**					
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42		Form 1 p. 276.19.b -			Form 1 p. 277.19.k -	-
43	**Acct 190**					
44						
45	4041 - NOL - DEFERRED TAX ASSET RECLASS	19,215		4041 - NOL - DEFERRED TAX ASSET RECLASS	449,135	449,135
46						
47						
48						
49						
50						
51						
52						
53						
54						
55						
56						
57						
58						
59						
60						
61						
62						
63						
64		Form 1 p. 234.18.b 19,215			Form 1 p. 234.18.c 449,135	234,175

For the 12 months ended 12/31/2027

Line No.	12/31/2027	Dr. (Cr.)	12/31/2027	AVG Bal/Year-end only to Worksheet 4a
65	**Acct 254**			
66	0			-
67				
68				
69				
70				
71				
72				
73				
74				
75				
76				
77				
78				
79				
80				
81				
82				
83				
84	Total Acct 254 Grossed Up - Form 1, p. 278.b -		Total Acct 254 Grossed Up - Form 1, p. 278.f -	-
85	**Acct 182.3**			
86				
87				
88				
89				
90				
91				
92				
93				
94				
95				
96				
97				
98				
99				
100				
101	-		-	-
102	Acct 182.3 Gross Up -		Acct 182.3 Gross Up -	-
103	Total Acct 182.3 Grossed Up - Form 1, p. 232.b -		Total Acct 182.3 Grossed Up - Form 1, p. 232.f -	-
			-	

Note 1: Excess or deficient ADIT balances resulting from corporate income tax rate changes, including future federal, state, and local tax rate changes, are to be recorded to Accounts 254 or 182.3, respectively.
Note 2: For purposes of the ADIT adjustments to rate base, any specific prorated ADIT balance in Accounts 190, 282, and 283 will utilize a prorated year-end balance; any non-prorated balances will utilize a beginning/ending average balance. The net balance of the components will be the adjustment to rate base.

Attachment 4c
ADIT PTRR Proration
Grid Growth Ohio EHV, LLC

For the 12 months ended 12/31/2027

Line		A	B	C	D	E	F	G	H	I
			2027 Quarterly Activity and Balances							
		Beginning 190 (including adjustments) [1]	Q1 Activity [1]	**Ending Q1**	Q2 Activity [1]	**Ending Q2**	Q3 Activity [1]	**Ending Q3**	Q4 Activity [1]	**Ending Q4**
1	PTRR	19,215	107,480	126,695	107,480	234,175	107,480	341,655	107,480	449,135
		Beginning 190 (including adjustments)	**Pro-rated Q1**		**Pro-rated Q2**		**Pro-rated Q3**		**Pro-rated Q4**	
2	PTRR	**19,215**	**81,272**		**54,476**		**27,385**		**294**	
		Beginning 282 (including adjustments) [1]	Q1 Activity [1]	**Ending Q1**	Q2 Activity [1]	**Ending Q2**	Q3 Activity [1]	**Ending Q3**	Q4 Activity [1]	**Ending Q4**
3	PTRR	112	140	252	140	392	140	532	140	672
		Beginning 282 (including adjustments)	**Pro-rated Q1**		**Pro-rated Q2**		**Pro-rated Q3**		**Pro-rated Q4**	
4	PTRR	**112**	**106**		**71**		**36**		**0**	
		Beginning 283 (Including adjustments) [1]	Q1 Activity [1]	**Ending Q1**	Q2 Activity [1]	**Ending Q2**	Q3 Activity [1]	**Ending Q3**	Q4 Activity [1]	**Ending Q4**
5	PTRR	-	-	-	-	-	-	-	-	-
		Beginning 283 (Including adjustments)	**Pro-rated Q1**		**Pro-rated Q2**		**Pro-rated Q3**		**Pro-rated Q4**	
6	PTRR	**-**	**-**		**-**		**-**		**-**	

(1) PTRR "Beginning (including adjustments)" balance amounts for Q1, Q2, Q3, Q4 activity are based on Company records

			2027 PTRR						
			J	K	L	M	N	O	P
				Page 1, Lines 1, 3, & 5, Col. B+D+F+H	Page 1, Lines 2,4, and 6, Col. A+B+D+F+H	J-L		M-N	Line 7= J-N-O Lines 8-9= -J+N+O
Line		Account	Estimated Ending Balance (Before Adjustments) [a]	Projected Activity	Prorated Ending Balance	Prorated - Estimated End (Before Adjustments)	Sum of end ADIT Adjustments [a]	Normalization	Ending ADIT Balance Included in Formula Rate
7	PTRR	Total Account 190	449,135	429,920	182,644	266,491	-	**266,491**	**182,644**
8	PTRR	Total Account 282	672	560	325	347	-	**347**	**(325)**
9	PTRR	Total Account 283	-	0	0	-	-	-	-
10	PTRR	Total ADIT Subject to Normalization	448,463	429,360	182,318	266,144	-	266,838	182,318

Notes:
1. Attachment 4c will only be populated within the PTRR
2. Normalization is calculated using transmission ADIT balances/adjustments only.

Note (a) Amounts are based on Company records

Attachment 4d
ADIT ATRR Proration
Grid Growth Ohio EHV, LLC

For the 12 months ended 12/31/2027

Line		A	B	C	D	E	F	G	H	I
		YYYY Quarterly Activity and Balances								
		Beginning 190 (including adjustments) [1]	Q1 Activity [1]	**Ending Q1**	Q2 Activity [1]	**Ending Q2**	Q3 Activity [1]	**Ending Q3**	Q4 Activity [1]	**Ending Q4**
1	PTRR			0		0		0		0
2	ATRR			0		0		0		0
		Beginning 190 (including adjustments)	**Pro-rated Q1**		**Pro-rated Q2**		**Pro-rated Q3**		**Pro-rated Q4**	
3	PTRR	**0**	**0**		**0**		**0**		**0**	
4	ATRR	**0**	**0**		**0**		**0**		**0**	
		Beginning 282 (including adjustments) [1]	Q1 Activity [1]	**Ending Q1**	Q2 Activity [1]	**Ending Q2**	Q3 Activity [1]	**Ending Q3**	Q4 Activity [1]	**Ending Q4**
5	PTRR			0		0		0		0
6	ATRR			0		0		0		0
		Beginning 282 (including adjustments)	**Pro-rated Q1**		**Pro-rated Q2**		**Pro-rated Q3**		**Pro-rated Q4**	
7	PTRR	**0**	**0**		**0**		**0**		**0**	
8	ATRR	**0**	**0**		**0**		**0**		**0**	
		Beginning 283 (Including adjustments) [1]	Q1 Activity [1]	**Ending Q1**	Q2 Activity [1]	**Ending Q2**	Q3 Activity [1]	**Ending Q3**	Q4 Activity [1]	**Ending Q4**
9	PTRR			0		0		0		0
10	ATRR			0		0		0		0
		Beginning 283 (Including adjustments)	**Pro-rated Q1**		**Pro-rated Q2**		**Pro-rated Q3**		**Pro-rated Q4**	
11	PTRR	**0**	**0**		**0**		**0**		**0**	
12	ATRR	**0**	**0**		**0**		**0**		**0**	

(1) PTRR and ATRR “Beginning (including adjustments)” balance amounts for Q1, Q2, Q3, Q4 activity are based on Company records

For the 12 months ended 12/31/2027

YYYY PTRR

Line		Account	A Estimated Ending Balance (Before Adjustments) [(a)]	B Page 1, Lines 1, 5, & 9, Col. B+D+F+H Projected Activity	C Page 1, Lines 3,7,11, Col. A+B+D+F+H Prorated Ending Balance	D A-C Prorated - Estimated End (Before Adjustments)	E Sum of end ADIT Adjustments [(a)]	F D-E Normalization	G Line 1= A-E-F Lines 2-3= -A+E+F Ending ADIT Balance Included in Formula Rate
1	PTRR	Total Account 190		0	0	-		-	-
2	PTRR	Total Account 282		0	0	-		-	-
3	PTRR	Total Account 283		0	0	-		-	-
4	PTRR	Total ADIT Subject to Normalization	-	-	-	-	-	-	-

YYYY ATRR

		Account	H Actual Ending Balance (Before Adjustments) [(b)]	I Page 1, lines 2,6, & 10, Col. B+D+F+H Actual Activity	J Page 1, lines 4,8, & 12, Col. A+B+D+F+H Prorated Ending Balance	K H-J Prorated - Actual End (Before Adjustments)	L D-K Prorated Activity Not Projected	M Sum of end ADIT Adjustments [(b)]	N E-M ADIT Adjustments not projected	O K+L-M-N Normalization	P Line 5= H-M-O Lines 6-7= -H+M+O Ending ADIT Balance Included in Formula Rate
5	ATRR	Total Account 190		0	0	-	-		-	-	-
6	ATRR	Total Account 282		0	0	-	-		-	-	-
7	ATRR	Total Account 283		0	0	-	-		-	-	-
8	ATRR	Total ADIT Subject to Normalization	-	-	-	-	-	-	-	-	-

Notes:

1. Attachment 4d will only be populated within the ATRR
2. Normalization is calculated using transmission ADIT balances/adjustments only.

Note (a) The amounts for the "PTRR" sections are based on the corresponding rate year's previously filed PTRR

Note (b) Amounts are based on Company records

Worksheet 4e
(Excess)/Deficient ADIT Amortization (Note 1)
Grid Growth Ohio EHV, LLC

For the 12 months ended 12/31/2027

Protected - (Excess) / Deficient ADIT Amortization

Line No.	(a) Identification	(b) Total (Note 1)	(c) 100% Non-Transmission Related	(d) 100% Related to Facilities Excluded	(e) 100% Transmission Related	(f) Plant Related	(g) Labor Related	(h) Total Included in Income Tax Expense (e)+(f)+(g)	(i) Amortization Account 410.1 / 411.1 (Note 1)	(j) Remaining Amortization Period (Note 2)
1								-		
2								-		
3								-		
4								-		
5								-		
6								-		
7								-		
8								-		
9								-		
10								-		
11										
12	**Subtotal**	-	-	-	-	-	-			
13	**Transmission Allocator [GP or W/S]**		0.0000%	0.0000%	100.0000%	100.0000%	100.0000%			
14	**Total (ln 12 * ln 13)**		0	0	0	0	0	0		

Unprotected - (Excess) / Deficient ADIT Amortization

Line No.	(a) Identification	(b) Total (Note 1)	(c) 100% Non-Transmission Related	(d) 100% Related to Facilities Excluded	(e) 100% Transmission Related	(f) Plant Related	(g) Labor Related	(h) Total Included in Income Tax Expense (e)+(f)+(g)	(i) Amortization Account 410.1 / 411.1 (Note 1)	(j) Remaining Amortization Period (Note 2)
15								-		
16								-		
17								-		
18								-		
19								-		
20								-		
21								-		
22								-		
23								-		
24								-		
25								-		
26								-		
27								-		
28								-		
29								-		
30								-		
31								-		
32								-		
33								-		
34								-		
35								-		
36								-		
37								-		
38								-		
39								-		
40								-		
41								-		
42								-		
43										
44	**Subtotal**	-	0	0	0	0	0			
45	**Transmission Allocator [GP or W/S]**		0.0000%	0.0000%	100.0000%	100.0000%	100.0000%			
46	**Total (ln 44 * ln 45)**		0	0	0	0	0	0		

Worksheet 4e - (Excess) / Deficient Deferred Taxes - Calculated End of Year Balance

For the 12 months ended 12/31/2027

Line No.	(a) Total Company Regulatory Asset/Liability Balances	(b) Beginning of Year Balances Worksheet 4b	(c) Return to Provision Adjustment	(d) Other Adjustments	(e) Current Year Excess/Deficient ADIT Amortization	(f) End of Year Balance	(g) Notes
47		-	-	-	-	-	
48		-	-	-	-	-	
49							
50							
51		-	-	-	-	-	
52		-	-	-	-	-	
53		-	-	-	-	-	
54		-	-	-	-	-	
55	**Total Regulatory Asset/Liability (sum lns 47 and 54)**	-	-	-	-	-	

Note 1: Worksheet 4e presents total company amortization for excess / deficient ADIT amounts. The amortization of the excess and deficient ADIT is recorded to accounts 411.1 and 410.1 respectively.
Note 2: Further explanatory notes may be provided for future tax rate changes

Worksheet 4f
Tax Remeasurement
Grid Growth Ohio EHV, LLC

For the 12 months ended 12/31/2027

Reason for Tax Remeasurement:

Line No.	(a) Utility Account	(b) Source	(c) Pre-remeasurement Balance	(d) Remeasurement Percentage	(e) Remeasurement Amount (e)=(c)*(d)	(f) 190/283 Reclass (NOTE 2)	(g) Total (Excess)/Deficient (g)=(e)+(f)	(h) Post-remeasurement Balance (h)=(c)+(f)
1	**Account 190**							
2	Pre-remeasurement Electric Utility Balance	234.8.b	-					
3	Less Deferred SIT	Company Records	-					
4	Federal ADIT Excluded from Remeasurement	Line 2	-					
5	Deferred SIT to be Remeasured	Line 3	-					
6	190.1	Total including adjustments	-	0.00%	0	0	0	0
7	**Account 281**							
8	Pre-remeasurement Electric Utility Balance	272.8.b	-					
9	Less Deferred SIT	Company Records	-					
10			-					
11			-					
12	281.1 (Enter Negative)	Total including adjustments	-	0.00%	0	0	0	0
13	**Account 282**							
14	Pre-remeasurement Electric Utility Balance	274.2.b	-					
15	Less Deferred SIT	Company Records	-					
16	Federal ADIT Excluded from Remeasurement	Line 14	-					
17	Deferred SIT to be Remeasured	Line 15	-					
18	282.1 (Enter Negative)	Total including adjustments	-	0.00%	0	0	0	0
19	**Account 283**							
20	Pre-remeasurement Electric Utility Balance	276.9.b	-					
21	Less Deferred SIT	Company Records	-					
22	Federal ADIT Excluded from Remeasurement	Line 20	-					
23	ADSIT Adjustment to Calculate Remeasurement	Company Records	-					
24	283.1 (Enter Negative)	Total including adjustments	-	0.00%	-	0	-	-
25	Total		-		-	0	-	-

Note 1: This sheet only to be used in years which have a change in corporate income tax rates.
Note 2: As part of the remeasurement calculation, the remeasurement ADIT balances in account 1901001 were reclassed to account 2831001 to group nonproperty utility deferrals together as one timing difference.
Note 3: Use blank rows in each account for any additional adjustments needed prior to remeasurement.

Attachment 5
Capital Structure
Grid Growth Ohio EHV, LLC

For the 12 months ended 12/31/2027

Capital Structure Calculation

			[A]	[1] **Proprietary Capital** 112.16.c	[2] **Preferred Stock** 112.3.c	[3] **Account 216.1** 112.12.c	[4] **Account 219** 112.15.c	[5] **Goodwill** 233.**XX**.f	[6] **Common Stock**) - (2) - (3) - (4) - (	[7] **Long Term Debt** 112.18-21.c
1	December	2026		7,187,804					7,187,804	7,221,183
2	January	2027		10,446,172					10,446,172	11,398,411
3	February	2027		13,811,866					13,811,866	15,667,011
4	March	2027		17,551,386					17,551,386	20,292,628
5	April	2027		33,940,406					33,940,406	37,527,426
6	May	2027		47,445,660					47,445,660	51,818,952
7	June	2027		60,647,353					60,647,353	65,753,516
8	July	2027		75,533,320					75,533,320	81,316,647
9	August	2027		93,100,489					93,100,489	99,497,389
10	September	2027		116,190,411					116,190,411	123,124,962
11	October	2027		144,131,698					144,131,698	151,510,288
12	November	2027		176,689,553					176,689,553	184,402,903
13	December	2027		222,714,334					222,714,334	230,616,487
14	13-month Average			78,414,650	-	-	-	-	78,414,650	83,088,292

Notes:

[A] Reference for December balances as would be reported in FERC Form 1.

Attachment 5a
Debt Cost
Grid Growth Ohio EHV, LLC

For the 12 months ended 12/31/2027

Debt Cost Calculation

TABLE 1: Summary Cost of Long Term Debt

CALCULATION OF COST OF DEBT

YEAR ENDED	**12/31/2027**

Line No.		$
1	Long Term Interest and Fees (117, sum of 62.c through 67.c) - Note A	5,397,525
2	Line of Credit Fees (68.c)	
3	Total Interest and Fees	5,397,525

	13 Month Average Long-Term Debt - Note B Month During Rate Year	Long Term Debt
	(a)	**(d)**
4	December Prior Year	7,221,183
5	January	11,398,411
6	February	15,667,011
7	March	20,292,628
8	April	37,527,426
9	May	51,818,952
10	June	65,753,516
11	July	81,316,647
12	August	99,497,389
13	September	123,124,962
14	October	151,510,288
15	November	184,402,903
16	December	230,616,487
17	Average of the 13 Monthly Balances	83,088,292
18	Cost of Debt (Line 3 / Line 17)	6.50%

Notes

A Long Term debt interest is the sum of Form 1 page 117 lines 62-67.c, with 65-66.c entered as negative numbers. If the Company has any short term debt with associated companies, the interest on that short term debt recorded in Account 430 will be excluded. The portion of interest in Account 430 related to any long term debt to associated companies will be included.

B Long Term debt balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 18.c to 21.c in the Form No. 1, the cost is calculated by dividing line 3 by the Long Term Debt balance on line 17.

Imputed Debt Rate Calculation

ATRR Imputed Debt Calculation[1]

SOFR Index 200

Month	Year	SOFR	SOFR + 200 bps
December	YYYY		2.00%
January	#VALUE!		2.00%
February	#VALUE!		2.00%
March	#VALUE!		2.00%
April	#VALUE!		2.00%
May	#VALUE!		2.00%
June	#VALUE!		2.00%
July	#VALUE!		2.00%
August	#VALUE!		2.00%
September	#VALUE!		2.00%
October	#VALUE!		2.00%
November	#VALUE!		2.00%
December	#VALUE!		2.00%
13-Month Average			**2.00%**

PTRR Imputed Debt Input[2]

Month	Year	SOFR	SOFR + 200 bps
August	2027	5.925%	7.9%

1 - For ATRR filings, the imputed debt rate will be the 13-month average of the Secured Overnight Financing Rate ("SOFR") as of the last day of each month plus 200 basis points
2 - For PTRR filings, imputed debt rate will be SOFR as of August 31 of the year prior to the rate year plus 200 basis points

Attachment 5b
Construction Debt Cost Calculation
Grid Growth Ohio EHV, LLC

For the 12 months ended 12/31/2027

Consistent with Note U on Attachment H-40A, this Attachment 5b will be utilized to determine the cost of construction debt prior to obtaining long-term debt financing. Once long-term debt financing is obtained, the cost of debt shall be determined using the methodology in Attachment 5a.

If construction financing has been issued, the cost of debt prior to obtaining long-term debt financing shall be based on the terms of the construction financing and determined below. Up-front fees, including origination fees, will be amortized and included in the cost of debt.

If construction financing is issued, all rates, fees and monthly debt balances will be subject to true up pursuant to Attachment 5c.

Line No		
1	Interest rate on Construction Debt for Rate Year - Line 19 (g)	#DIV/0!
2	Rate Year Debt Fee expense - Line 35 (e)	#DIV/0!
3	**Total Cost of Debt**	**#DIV/0!**
	Interest Rate Information	
4	Commitment Fee Rate (%)	0.00%
5	Projected Average Drawn Rate for Rate Year (%) - Note A	0.00%

	Month During Rate Year	Total Loan Amount ($000)	Principal Drawn ($000)	Unutilized Loan Balance ($000)	Commitment Fee ($000)	Interest Expense ($000)	Effective Annual Interest Rate (%)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
6	December Prior Year	0	0	0	0	0	
7	January	0	0	0	0	0	
8	February	0	0	0	0	0	
9	March	0	0	0	0	0	
10	April	0	0	0	0	0	
11	May	0	0	0	0	0	
12	June	0	0	0	0	0	
13	July	0	0	0	0	0	
14	August	0	0	0	0	0	
15	September	0	0	0	0	0	
16	October	0	0	0	0	0	
17	November	0	0	0	0	0	
18	December	0	0	0	0	0	
19	Average of the 13 Monthly Balances		-		0	0	#DIV/0!

Example Fee Calculation - All amounts represent actual rate year expenses.

		(a)	(b)	(c)	(d)	(e)	(f)	(g)
	Origination Fees	Rates/Fees	Gross Fee Amount ($000)	Year Fee Incurred	Fee Amortization period (years)	Rate Year Amortized Fee Amount, col. b / col. d	Prior Years Accumulated Fee Amortization	Unamortized Balance - End of Rate Year
20	Underwriting Discount					#DIV/0!		#DIV/0!
21	Arrangement Fee					#DIV/0!		#DIV/0!
22	Upfront Fee					#DIV/0!		#DIV/0!
23	Rating Agency Fee					#DIV/0!		#DIV/0!
24	Legal Fees					#DIV/0!		#DIV/0!
25	Other					#DIV/0!		#DIV/0!
26	Total Issuance Expense / Origination Fees		0			#DIV/0!	0	#DIV/0!
27								
28	**Annual Fees**							
29	Annual Rating Agency Fee				N/A	0	N/A	N/A
30	Annual Bank Agency Fee				N/A	0	N/A	N/A
31	Utilization Fee				N/A	0	N/A	N/A
32	Other Fees				N/A	0	N/A	N/A
33	Total Fees		0			#DIV/0!		
34	13 Month Average Debt balance - Line 19 (c)					0		
35	Rate Year cost of fees					#DIV/0!		

Attachment 5c
True-up - Construction Debt Cost
Grid Growth Ohio EHV, LLC

For the 12 months ended 12/31/2027

This Attachment 5c is to be utilized only in the event construction financing has been issued to compute the actual cost of debt to be included in the return on rate base calculation for the true-up each year prior to obtaining long-term debt financing. Consistent with Note U on Attachment H-40A, once long-term debt financing has been obtained the cost of debt shall be determined using the methodology in Attachment 5a.

One time up-front debt fees, including origination fees will be amortized and included in the cost of debt.

Line No.		$
1	Long Term Interest and Fees (117, sum of 62.c through 67.c) - Note A	5,397,525
2	Line of Credit Fees (68.c)	-
3	Total Interest and Fees	5,397,525

13 Month Average Long-Term Debt - Note B

	Month During Rate Year	Long Term Debt
	(a)	**(d)**
4	December Prior Year	7,221,183
5	January	11,398,411
6	February	15,667,011
7	March	20,292,628
8	April	37,527,426
9	May	51,818,952
10	June	65,753,516
11	July	81,316,647
12	August	99,497,389
13	September	123,124,962
14	October	151,510,288
15	November	184,402,903
16	December	230,616,487
17	Average of the 13 Monthly Balances	83,088,292
18	True-Up Cost of Debt (Line 3 / Line 17)	6.50%

Notes

A Long Term debt interest is the sum of Form 1 page 117 lines 62-67.c, with 65-66.c entered as negative numbers. If the Company has any short term debt with associated companies, the interest on that short term debt recorded in Account 430 will be excluded. The portion of interest in Account 430 related to any long term debt to associated companies will be included.

B Long Term debt balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 18.c to 21.c in the Form No. 1, the cost is calculated by dividing line 3 by the Long Term Debt balance on line 17.

Attachment 6
Interest on True-Up
Grid Growth Ohio EHV, LLC

For the 12 months ended 12/31/2027

2025		2025		
Projected Revenue Requirement (Note A)	**Less**	Actual Net Revenue Requirement - Attachment 3, Line 9, Col. F (Note B)	**Equals**	Over (Under) Recovery
$0		$0		$0

Note A - Revenue Received from Attachment 3a - PJM Billings.
Note B - Actual Net ATRR for the true-up year from Page 1, Line 10 of True-Up Attachment H-40A.

Interest Rate on Amount of Refunds or Surcharges		**Over (Under) Recovery Plus Interest**	**Monthly Interest Rate on Attachment 6a**	**Months**	**Calculated Interest**	**Amortization**	**Surcharge (Refund) Owed**
			0.613%				
An over or under collection will be recovered prorata over year collected, held for one year and returned prorata over next year							
Calculation of Interest					**Monthly**		
January	Year 2025	-	0.613%	12	-		-
February	Year 2025	-	0.613%	11	-		-
March	Year 2025	-	0.613%	10	-		-
April	Year 2025	-	0.613%	9	-		-
May	Year 2025	-	0.613%	8	-		-
June	Year 2025	-	0.613%	7	-		-
July	Year 2025	-	0.613%	6	-		-
August	Year 2025	-	0.613%	5	-		-
September	Year 2025	-	0.613%	4	-		-
October	Year 2025	-	0.613%	3	-		-
November	Year 2025	-	0.613%	2	-		-
December	Year 2025	-	0.613%	1	-		-
					-		-
					Annual		
January through December	Year 2026	-	0.613%	12	-		-
Over (Under) Recovery Plus Interest Amortized and Recovered Over 12 Months					**Monthly**		
January	Year 2027	-	0.613%		-	-	-
February	Year 2027	-	0.613%		-	-	-
March	Year 2027	-	0.613%		-	-	-
April	Year 2027	-	0.613%		-	-	-
May	Year 2027	-	0.613%		-	-	-
June	Year 2027	-	0.613%		-	-	-
July	Year 2027	-	0.613%		-	-	-
August	Year 2027	-	0.613%		-	-	-
September	Year 2027	-	0.613%		-	-	-
October	Year 2027	-	0.613%		-	-	-
November	Year 2027	-	0.613%		-	-	-
December	Year 2027	-	0.613%		-	-	-
					-		

Total Amount of True-Up Adjustment	$	-
Less Over (Under) Recovery	$	-
Total Interest	$	-

Attachment 6a
True-Up Interest Rate Calculation
Grid Growth Ohio EHV, LLC

For the 12 months ended 12/31/2027

This Attachment is used to compute the interest rate to be applied to each year's revenue requirement true-up.

	Applicable FERC Interest Rate (Note A):	
1	Rate Year January	8.04%
2	Rate Year February	8.04%
3	Rate Year March	8.04%
4	Rate Year April	7.55%
5	Rate Year May	7.55%
6	Rate Year June	7.55%
7	Rate Year July	7.50%
8	Rate Year August	7.50%
9	Rate Year September	7.50%
10	Rate Year October	7.50%
11	Rate Year November	7.50%
12	Rate Year December	7.50%
13	Rate Year Plus 1 January	7.20%
14	Rate Year Plus 1 February	7.20%
15	Rate Year Plus 1 March	7.20%
16	Rate Year Plus 1 April	6.78%
17	Rate Year Plus 1 May	6.78%
18	Rate Year Plus 1 June	6.78%
19	Rate Year Plus 1 July	6.75%
20	Rate Year Plus 1 August	6.75%
21	Average rate	7.36%
22	Monthly Average rate	0.61%

Note A - Lines 1-20 are the FERC interest rates under section 35.19a of the regulations for the period shown.
Line 21 is the average of lines 1-20.

1. Rate of Return on Common Equity ("ROE")(a)

Grid Growth Ohio EHV, LLC stated ROE is set to:	10.80%

2. Depreciation Rates (a)

FERC Account		Depr %
303.00	INTANGIBLE PLANT	20.00%
303.10	INTANGIBLE PLANT - LARGE	10.00%
350.00	LAND AND LAND RIGHTS	1.26%
354.00	TOWERS AND FIXTURES	1.69%
356.00	OVERHEAD CONDUCTORS AND DEVICES	1.95%
391.10	OFFICE FURNITURE	5.00%
391.20	OFFICE EQUIPMENT	6.67%
391.30	COMPUTER EQUIPMENT	20.00%
393.00	STORES EQUIPMENT	4.00%
394.00	TOOLS, SHOP AND GARAGE EQUIPMENT	4.00%
395.00	LABORATORY EQUIPMENT	5.00%
397.00	COMMUNICATION EQUIPMENT	6.67%
398.00	MISCELLANEOUS EQUIPMENT	5.00%

Notes	
a	Will not be changed absent a FERC order.

Attachment 8
Prior Period Adjustments or Corrections
Grid Growth Ohio EHV, LLC

For the 12 months ended 12/31/2027

Line No.	Description	Source	(a) Revenue Impact of Correction	(b) Calendar Year 2027 Revenue Requirement
1				Rate Formula Template - Attachment H-40A
	Filing Name and Date			For the 12 months ended 12/31/2027
2	Original Revenue Requirement			-
3				
4	Description of Correction 1			
5	Description of Correction 2			
6				
7	Total Corrections	Line 4 + 5		-
8				
9	Corrected Revenue Requirement	line 2 + 7		-
10				
11				
12	Total Corrections	Line 7		-
13				
14	Average Monthly FERC Refund Rate	Note A		0.00%
15	Number of Months of Interest	Note B		-
16	Interest on Correction	Line 12 x 14 x 15		-
17				
18	Total Annual Refunds Due to Customers	Line 12+16		-

Notes:

A The interest rate on corrections will be the average monthly FERC interest rate for the period from the beginning of the year being corrected through the most recent month available as of the time the correction is computed and included in an annual filing.

B The number of months interest due on the correction will be the number of months from the beginning of the year being corrected through June of the year in which the correction will be reflected in rates. In this manner the interest computed will reflect all years prior to when the correction is reflected in rates plus interest on the average unrefunded balance of the correction during the year the correction is reflected in rates.

Attachment 9
Revenue Credit Detail
Grid Growth Ohio EHV, LLC

For the 12 months ended 12/31/2027

Line No.	(Note 1)		(a) Company Total	(b) Less: Non Transmission	(c) = (a)- (b) Transmission-related
1	**Account 454 - Rent from Electric Property**	Source			
2	Joint pole attachments - telephone	Company books	-	-	-
3	Joint pole attachments - cable	Company books	-	-	-
4	Underground rentals	Company books	-	-	-
5	Transmission tower wireless rentals	Company books	-	-	-
6	Other rentals	Company books	-	-	-
7	**Account 454 Revenue Credit**	Form 1 300.19.b	-	-	-
	Account 456.0 Other Operating Revenues				
8	Other	Company books	-	-	-
9	**Account 456.0 Revenue Credit**	Form 1 300.21.b	-	-	-
	Account 456.1 Revenues from Transmission of Electricity for Others				
10	PJM NITS	Company books	-	-	-
11	PJM Point to Point	Company books	-	-	-
12	Over/Under recovery deferral	Company books	-	-	-
13	Other PJM revenues	Company books	-	-	-
14	Other	Company books	-	-	-
15	Total Per Books	Form 1 330.n	-	-	-
16	Less: revenues received pursuant to this Formula Rate	Company books	-	-	-
17	Less: Over/Under recovery deferral	Company books	-	-	-
18	**Account 456.1 Revenue Credit**	(Line 15 - line 16 - line 1	-	-	-
19	**Total 456.0 and 456.1 Revenue Credits**	(Line 9 + line 18)	-	-	-

Note 1 All 454, 456.0 and 456.1 revenues will be detailed from Company books and records or FERC Form 1, and additional rows added if necessary. Non-transmission related amounts will be deducted to determine transmission-related amounts. Revenues that are not derived from PJM rates which are based on this transmission formula rate will be included as a revenue credit.

Attachment 10
Reg Asset
Grid Growth Ohio EHV, LLC

For the 12 months ended 12/31/2027

				Regulatory Asset Name				
	[1]	[2]	[3]	[4]	[5]	[6]	[7]
1	**Monthly Balance**	Source	Months Remaining In Amortization Period	Beginning Balance	Amortization Expense (Company Records)	Additions (Deductions) [1]	Ending Balance
2	December 2026	p232 (and Notes)					-
3	January	FERC Account 182.3	-1	-	-	-	-
4	February	FERC Account 182.3	-2	-	-	-	-
5	March	FERC Account 182.3	-3	-	-	-	-
6	April	FERC Account 182.3	-4	-	-	-	-
7	May	FERC Account 182.3	-5	-	-	-	-
8	June	FERC Account 182.3	-6	-	-	-	-
9	July	FERC Account 182.3	-7	-	-	-	-
10	August	FERC Account 182.3	-8	-	-	-	-
11	September	FERC Account 182.3	-9	-	-	-	-
12	October	FERC Account 182.3	-10	-	-	-	-
13	November	FERC Account 182.3	-11	-	-	-	-
14	December 2027	p232 (and Notes)	-12	-	-	-	-
15	**Ending Balance 13-Month Average**	(sum lines 2-14) /13			-		-
					Attachment H-40A, page 3, line 10		Attachment H-40A, page 2, Line 26

(1) Amounts reflected are based on Company records

Attachment 11
Abandoned Plant
Grid Growth Ohio EHV, LLC

For the 12 months ended 12/31/2027

	[1]	[2]	[3]	[4]	[5]	[6]	[7]
1	**Monthly Balance**	Source	Months Remaining In Amortization Period	Abandoned Plant Beginning Balance	Amortization Expense (p114.10.c)	Additions (Deductions) (1)	Ending Balance
2	December 2026	p111.71.d (and Notes)	0				-
3	January	FERC Account 182.2	-1	-	-	-	-
4	February	FERC Account 182.2	-2	-	-	-	-
5	March	FERC Account 182.2	-3	-	-	-	-
6	April	FERC Account 182.2	-4	-	-	-	-
7	May	FERC Account 182.2	-5	-	-	-	-
8	June	FERC Account 182.2	-6	-	-	-	-
9	July	FERC Account 182.2	-7	-	-	-	-
10	August	FERC Account 182.2	-8	-	-	-	-
11	September	FERC Account 182.2	-9	-	-	-	-
12	October	FERC Account 182.2	-10	-	-	-	-
13	November	FERC Account 182.2	-11	-	-	-	-
14	December 2027	p111.71.c (and Notes) Detail on p230b	-12	-	-	-	-
15	**Ending Balance 13-Month Average**	(sum lines 2-14) /13			$0.00		$0.00
					Attachment H-40A, page 3, line 19		Attachment H-40A, page 2, Line 27

Note:

Recovery of abandoned plant is limited to any abandoned plant recovery authorized by FERC and will be zero until the Commission accepts or approves recovery of the cost of abandoned plant. This table shall be replicated if FERC allows recovery of multiple abandoned plant with different amortization periods.

(1) Amounts reflected are based on Company records